

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-15-62

OW WW TA

GW OS PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

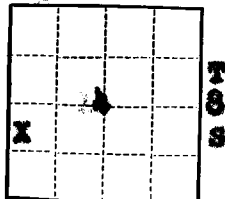
Diller's Log 2-8-63

Electric Logs (No.) 2

E L E1 GR GR-N Micro

Lat Mil Sonic Others

Copy H. L. C.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-02510-A**
Unit **White River Unit**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **September 19**, 19 **62**

White River Unit (14-4D)

Well No. **13** is located **1400** ft. from **EX** line and **660** ft. from **EX** line of sec. **4**

Lot 10 NW 1/4 SW 1/4 4 8s 22E 36M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ext. **Red Wash** **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing

The elevation of the ~~summit~~ above sea level is **5189.97** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil or gas to be completed in the lower Green River formation.
10-3/4" casing to be cemented at approximately 220'.
7" casing to be cemented below lowermost productive interval with sufficient cement to reach 4000'.

Top Green River - 2722'
"H" Point - 5028'
"K" Point - 5635'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division, Designated Agent for Well by Balco Petroleum Corporation, Unit Operator**

Address **P. O. Box 455**

Original Signed by
R. W. PATTERSON

Vernal, Utah

By **R. W. PATTERSON**

Title **Field Superintendent**

USGS, HLC-3; OAGCC, HLC-1; Balco, HLC-3; Balco, Grand Junction-1; HLC-1; File-1
GPO 914974

~~San Francisco~~ **San Francisco**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE

LEASE NUMBER **White River**

UNIT

Page Two

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River Unit

The following is a correct report of operations and production (California Oil Co. and Western Riv. wells) for the month of September, 1962, Designated Agent for well by Salco Pet. Corp., Unit Operator

Agent's address P. O. Box 455 Company H. W. PATTERSON
Verona, Utah

Phone 765-2442 Signed Field Superintendent
Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NW 4	8S	22E	13 (14-4D)							
<u>Present Conditions</u>										
Depth: <u>3430'</u>										
Casing: <u>10-3/4", 40.5#, 3055 cmtd at 233.86' (190 sacks)</u>										
<u>Operations Conducted</u>										
Moved in Kerr-McGee Rig #1 and rigged up same. Spudded at 11:30 AM										
9-24-62. Drilled 15" hole to 240'. Cemented 10-3/4" casing at										
233.84' with 190 sacks neat cement containing 2% CaCl ₂ . Drilling										
9" hole at 3430'.										

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

M E M O

October 18, 1962

Re: California Oil Company
White River Unit #13 (14-4D)
Sec. 4, T. 8 S, R. 22 E.,
Uintah County, Utah

Verbal approval was given to Mr. Bob Locke, California Oil Company, to plug and abandon the above mentioned well. The program was outlined as follows on October 18, 1962.

A cement plug from 5400'-5915' - This covers the 'K' point of the Green River Formation at 5627', which is the normal pay zone in the west end of Red Wash Field.

A plug will be placed from 2580'-2780'. This crosses the top of the Green River at 2680'.

A plug will be set at 134'-334' - 100' in and 100' out of 10 3/4" surface casing set at 225'.

Plug at the top of the hole, in which a properly identified marker will be installed.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

cc: Don Russell, Dist. Eng.
USGS, Salt Lake City, Utah

PMB
7

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.
Salt Lake City
LAND OFFICE
LEASE NUMBER
UNIT **White River**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of October 1962
Agent's address P. O. Box 455
Verma, Utah
Phone 789-2442
Company California Oil Co., Western Div.
Designated Agent for well by Belco Pet. Corp., Unit Operator
Signed R. W. PETERSON
Agent's title Field Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth of hole down, nature, date and result of test for gasoline content of zone)
NE NW 4	8S	22E	6	31	6,654	28	2,959	94	139	
SW NE 4	8S	22E	8	25	855	28	XXXX	XXXX	403	
SW NW 4	8S	22E	11	31	7,814	28	3,215		104	
NE NW 4	8S	22E	12	25	186	28	390		513	
SW NW 4	8S	22E	13	(14-4D)						

Present Conditions

Depth: 5915'

Casing: 10-3/4", 40.54, J-35 cmtd at 234' (190 sacks)
7", 234, J-55 cmtd at 5897' (400 sacks)

Operations Conducted

Drill 9" hole to 5855'. Cut Core #1 (5565-5645') 0' oil effective. Drill 9" hole to 5915'. Run Schlumberger IES and Micro logs. DST #1 (5664-5686) v 2 hr test. NUTS. Rec 224' mud. Pressures: IH 2505, ISI 1580, IF 65, FF - 115, PSI 1480, FH 2495. Cemented 7" casing at 5897' with 400 sacks regular cement. Released rig 10-19-62. Moved in J. W. Gibson completion rig 10-23-62. Run McCallough Gamma collar log. Set ME RF at 5700'. Abrasiperforated 3 - 60° slots at 5674'. Sand-oil fraced down 7" casing with 16,000 gal #5 RF, 21,000 # sand, 600# aluminum pellets and .05#/gal Adomite. Avg rate 26 BPM with 2750 psi. ISI 1600 psi. Abrasiperforated 3 - 60° slots at 5647'. Sand-oil fraced down 7" casing with 8,000 gal #5 RF, 8500# sand, 300# aluminum pellets and .05#/gal Adomite. Avg rate 16 BPM with 2900 psi. ISI 2850 psi. Run bit and cleaned out to 5854'. Run production string. Released rig 10-28/62.

NOTE: There were 18,396 bbls. runs or sales of oil, No M cu. ft. of gas sold

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE: Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 5th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

USGS, SLC-2; OAOCC, SLC-1; Belco, SLC-3; Belco, Grand American-1;
SLC-1; File-1

R22E

U. S. LAND OFFICE ~~Salt Lake City~~

SERIAL NUMBER U-02510-A

LEASE OR PERMIT TO PROSPECT

**T
8
S**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

13

California Oil Co., West. Div., Designated
Agent for well by Belco Pet. Corp., Unit Operator P. O. Box 455 Vernal, Utah

Lessor or Tract U-02510-A Field White River State Utah

Well No. 13 Sec. 4 T. 8S R. 22E Meridian SLEM County Uintah

Location 1400 ft. $\left\{ \begin{array}{c} \text{N.} \\ \text{S.} \end{array} \right\}$ of S Line and 660 ft. $\left\{ \begin{array}{c} \text{E.} \\ \text{W.} \end{array} \right\}$ of W Line of Section 4 Elevation 5189.97-KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 6, 1963 R. W. PATTERSON
Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 24, 1962 Finished drilling November 1, 1962

(Denote gas by G)

No. 1, from 5640 to 5655 No. 4, from _____ to _____

No. 2, from 5660 to 5685 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

~~Slots~~

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Slots Perforated		Purpose
							From—	To—	
10-3/4"	40.5	8 Rnd.	Ingersoll	234	Collins		5647		
7"	23	8 Rnd.	CP&L	5697	Baker		5674		

Size	Weight	Number of Components	Material	Price	Availability
1/2"	1.5 lb.	10	Aluminum	\$12.50	Stock
3/4"	2.5 lb.	15	Aluminum	\$18.75	Stock
1"	3.5 lb.	20	Aluminum	\$25.00	Stock
1 1/4"	5.0 lb.	25	Aluminum	\$31.25	Stock
1 1/2"	6.5 lb.	30	Aluminum	\$37.50	Stock
1 3/4"	8.0 lb.	35	Aluminum	\$43.75	Stock
2"	10.0 lb.	40	Aluminum	\$50.00	Stock
2 1/4"	12.5 lb.	45	Aluminum	\$56.25	Stock
2 1/2"	15.0 lb.	50	Aluminum	\$62.50	Stock
2 3/4"	17.5 lb.	55	Aluminum	\$68.75	Stock
3"	20.0 lb.	60	Aluminum	\$75.00	Stock
3 1/4"	22.5 lb.	65	Aluminum	\$81.25	Stock
3 1/2"	25.0 lb.	70	Aluminum	\$87.50	Stock
3 3/4"	27.5 lb.	75	Aluminum	\$93.75	Stock
4"	30.0 lb.	80	Aluminum	\$100.00	Stock
4 1/4"	32.5 lb.	85	Aluminum	\$106.25	Stock
4 1/2"	35.0 lb.	90	Aluminum	\$112.50	Stock
4 3/4"	37.5 lb.	95	Aluminum	\$118.75	Stock
5"	40.0 lb.	100	Aluminum	\$125.00	Stock
5 1/4"	42.5 lb.	105	Aluminum	\$131.25	Stock
5 1/2"	45.0 lb.	110	Aluminum	\$137.50	Stock
5 3/4"	47.5 lb.	115	Aluminum	\$143.75	Stock
6"	50.0 lb.	120	Aluminum	\$150.00	Stock
6 1/4"	52.5 lb.	125	Aluminum	\$156.25	Stock
6 1/2"	55.0 lb.	130	Aluminum	\$162.50	Stock
6 3/4"	57.5 lb.	135	Aluminum	\$168.75	Stock
7"	60.0 lb.	140	Aluminum	\$175.00	Stock
7 1/4"	62.5 lb.	145	Aluminum	\$181.25	Stock
7 1/2"	65.0 lb.	150	Aluminum	\$187.50	Stock
7 3/4"	67.5 lb.	155	Aluminum	\$193.75	Stock
8"	70.0 lb.	160	Aluminum	\$200.00	Stock
8 1/4"	72.5 lb.	165	Aluminum	\$206.25	Stock
8 1/2"	75.0 lb.	170	Aluminum	\$212.50	Stock
8 3/4"	77.5 lb.	175	Aluminum	\$218.75	Stock
9"	80.0 lb.	180	Aluminum	\$225.00	Stock
9 1/4"	82.5 lb.	185	Aluminum	\$231.25	Stock
9 1/2"	85.0 lb.	190	Aluminum	\$237.50	Stock
9 3/4"	87.5 lb.	195	Aluminum	\$243.75	Stock
10"	90.0 lb.	200	Aluminum	\$250.00	Stock
10 1/4"	92.5 lb.	205	Aluminum	\$256.25	Stock
10 1/2"	95.0 lb.	210	Aluminum	\$262.50	Stock
10 3/4"	97.5 lb.	215	Aluminum	\$268.75	Stock
11"	100.0 lb.	220	Aluminum	\$275.00	Stock
11 1/4"	102.5 lb.	225	Aluminum	\$281.25	Stock
11 1/2"	105.0 lb.	230	Aluminum	\$287.50	Stock
11 3/4"	107.5 lb.	235	Aluminum	\$293.75	Stock
12"	110.0 lb.	240	Aluminum	\$300.00	Stock
12 1/4"	112.5 lb.	245	Aluminum	\$306.25	Stock
12 1/2"	115.0 lb.	250	Aluminum	\$312.50	Stock
12 3/4"	117.5 lb.	255	Aluminum	\$318.75	Stock
13"	120.0 lb.	260	Aluminum	\$325.00	Stock
13 1/4"	122.5 lb.	265	Aluminum	\$331.25	Stock
13 1/2"	125.0 lb.	270	Aluminum	\$337.50	Stock
13 3/4"	127.5 lb.	275	Aluminum	\$343.75	Stock
14"	130.0 lb.	280	Aluminum	\$350.00	Stock
14 1/4"	132.5 lb.	285	Aluminum	\$356.25	Stock
14 1/2"	135.0 lb.	290	Aluminum	\$362.50	Stock
14 3/4"	137.5 lb.	295	Aluminum	\$368.75	Stock
15"	140.0 lb.	300	Aluminum	\$375.00	Stock
15 1/4"	142.5 lb.	305	Aluminum	\$381.25	Stock
15 1/2"	145.0 lb.	310	Aluminum	\$387.50	Stock
15 3/4"	147.5 lb.	315	Aluminum	\$393.75	Stock
16"	150.0 lb.	320	Aluminum	\$400.00	Stock

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	233.86	190	Displace		
7"	5897.36	400	Displace		

PLUGS AND ADAPTERS

...D | MARK

Adapters—Material

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5915 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----December 16-----, 19 62----- Put to producing -----December 15-----, 19 62-----

The production for the first 24 hours was 26 barrels of fluid of which 90% was oil; -----% emulsion; 10% water; and -----% sediment. Gravity, °Bé. 28

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

----- R. L. Jewell -----, Driller

-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
O 2680	2680 5915	2680 3235	Shale & Sand Sand & Shale
TGR	2680	(2510)	
H	5012	(178)	
J	5488	(298)	
K	5627	(437)	

[OVER]

LOCATED IN THE REAR—CONTINUED

16-43094-5

WELL NO. 13 (14-4D)

PROPERTY: SECTION 4

WHITE RIVER UNIT

HISTORY OF OIL OR GAS WELL

Moved in Kerr-McGee Oil Industries, Inc. rig #1 and rigged up same. Spudded at 11:30 A. M. September 24, 1962

Drilled 15" hole to 240'. Cemented 10-3/4", 40.5#, J-55 casing at 234' w/ 192 sacks regular cement containing 2% CaCl₂.

September 25, 1962 to October 11, 1962

Drilled 9" hole to 5565'. Began cutting core #1 at 5565'.

October 11, 1962 to October 14, 1962

pulled core #1 (5565-5645) 0' Oil effective.

October 15, 1962 to October 17, 1962

Drilled 9" hole to 5915'. Ran Schlumberger IES and Micro-Logs.

October 18, 1962

DST #1 (5664-5686) 1 hr. IEI, 2 hr. Flow, 1 hr. FSI, NGTS. Rec 136' mud and 88' wtr and gas cut mud. Pressures: IH-2505, ISI-1580, IF-65, FF-115, FSI-1480, FH-2495.

October 19, 1962

Cemented 7", 23#, J-55 casing at 5897 w/ 400 sacks regular cement. Released rig at 7:00 P. M.

October 23, 1962

Moved in J. W. Gibson Well Service completion rig.

October 24, 1962

Ran McCullough Gamma Ray collar log. Set MG Bridge plug at 5700'.

October 25, 1962

Abrasiperfed 3-60° horiz. slots at 5674'. Acidized w/ 350 gal acid. Sand-Oil fraced down 7" casing w/ 16,000 gal BF #5/RC, 21,000# sand, 600# aluminum pellets and .05#/gal. adomite. Ave rate 26.3 BPM w/ 2750 psi ISI - 1600 psi.

October 26, 1962

Abrasiperfed 3-60° horiz. slots at 5647'. Acidized w/ 250 gal acid. sand-oil fraced down 7" casing w/ 8,000 gal. BF #5/RC, 8,500# sand, 300# aluminum pellets and .05#/gal. adomite. Ave rate - 16.4 BPM w/ 3000 psi. ISI - 2850 psi.

October 27, 1962

Cleaned out to 5854'

October 28, 1962

Ran Prod. string tubing. Closed well in for BHP build-up.

November 1, 1962

Ran Pump and rods. Hung well on.

Arg. Allen
Copy 24

SA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 43-2386.1
Approval expires 12-31-60.

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Utah Field White River Unit
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1964,
Agent's address P. O. Box 455 Company California Oil Co., Western Div.
Vernal, Utah Designated Agent for Wells by
Signed R. W. PATTERSON Unit Operator
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 4	8S	22E	6	30	4,917	28	3,568		2,106	
SW NE 4	8S	22E	8	16	171	28	32		16	
SW NW 4	8S	22E	11	30	3,979	28	6,840		210	
NE SW 4	8S	22E	12	16	133	28	64		16	
SW SW 4	8S	22E	13	0	0	28	0		0	SI
Total				92	9,200		10,504		2,348	
					3,570 MCF Gas used in Unit Operations					

NOTE.—There were 8,972.69 runs or sales of oil; 20 M cu. ft. of gas sold;
20 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-550
(January 1954)

SEE SEC. 2; CORRECTION, SEC. 1; REVENUE, SEC. 1;
SEE SEC. 2; CORRECTION, SEC. 1; REVENUE, SEC. 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R354.5.
Salt Lake City

LAND OFFICE
LEASE NUMBER **White River**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State County Field
The following is a correct report of operations and production (including drilling and producing wells) for the month of **December**, 19**64**,
Agent's address **P. O. Box 455** Company **California Oil Co., Western Div.**
Vernal, Utah Signed **R. W. PATTERSON** Designated Agent for Wells by **Belco Pet. Corp., Unit Operator**
Phone **789-2442** Agent's title **Unit Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 4	8S	22E	6	28	387	28	194		5091	
SW NW 4	8S	22E	8	0	0	28	0		0	SI
SW NW 4	8S	22E	11	28	3,144	28	5,976		166	
NE SW 4	8S	22E	12	0	0	28	0		0	SI
SW SW 4	8S	22E	13	0	0	28	0		0	SI
				56	3,531		6,170		5257	
1,892 MCF gas used in Unit Operations										

NOTE.—There were **4,268.40** runs or sales of oil; **0** M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-B356.5
Approval expires 12-31-60.

LAND OFFICE Salt Lake City
LEASE NUMBER _____
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River Unit
The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 64, California Oil Co., Western Div.
Agent's address P. O. Box 455 Designated Agent for Wells by Balco Pet. Corp., Unit Operator
Vernal, Utah Company R. W. PATTERSON
Phone 789-2442 Signed Unit Superintendent
Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE NW 4	8S	22E	6	30	4,917	28	3,568		2,106	
SW NE 4	8S	22E	8	16	171	28	32		16	
SW NW 4	8S	22E	11	30	3,979	28	6,840		210	
NE SW 4	8S	22E	12	16	133	28	64		16	
SW SW 4	8S	22E	13	0	0	28	0		0	SI
Total				92	9,200		10,504		2,348	
3,570 MCF Gas used in Unit Operations										

NOTE.—There were 8,958.69 runs or sales of oil; 0 M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-200
(January 1960)

WELL, SEC-2; CORREL, SEC-1; NE-2, E-1;
NE-2, CORREL SEC-1; CORREL-1; SEC-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instru
verse side)LICATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02510-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

White River Unit

8. FARM OR LEASE NAME

White River Unit

9. WELL NO.

13 (14-4D)

10. FIELD AND POOL, OR WILDCAT

WR Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 4, T8S,
R22E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR Chevron Oil Company - Western Division

Designated Agent for Belco Petroleum Corp., Unit Operator

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1400' FSL & 660' FWL (NW-1/4 SW-1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5190'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*This well has become uneconomic to produce. No additional zones are available for
possible stimulative work. We plan to P & A this well as follows:

1. Set 30 sack cement plug across horizontal slots at 5674' and 5647'
2. Fill hole above cement plug with heavy mud.
3. Depending on the amount of 7" casing recovered, set 100' cement plug
centered across the top of casing stub.
4. Fill hole from top of plug to 10-3/4" casing shoe with heavy mud
5. Set 30 sack cement plug from base of 10-3/4" casing at 237' to +185'
6. Remove casinghead. Set 10 sack cement plug in top of surface casing
with marker installed.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Wacker

TITLE Division Engineer

DATE 9/19/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

*See Instructions on Reverse Side

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

October 16, 1972

Mr. R. B. Wacker
Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Re: Well abandonments No. 6 (21-4D) NE $\frac{1}{4}$ NW $\frac{1}{4}$,
11 (12-4D) SW $\frac{1}{4}$ NW $\frac{1}{4}$, 12 (23-4D) SE $\frac{1}{4}$ NW $\frac{1}{4}$,
13 (14-4D) NW $\frac{1}{4}$ SW $\frac{1}{4}$, 8 (32-4D) SW $\frac{1}{4}$ NE $\frac{1}{4}$,
Sec. 4, T. 8 S., R. 22 E., S.L.M.,
Utah County - lease Utah 02510 A,
Green River Participating Area "A",
White River unit

Dear Mr. Wacker:

Enclosed are your copies of the Notices of Intention to Abandon the referenced wells which were approved by this office on October 16, 1972. This is to confirm that oral approval to proceed with the work was granted to Mr. R. W. Patterson on October 2, 1972.

Please be advised that a Plan of Development under the White River unit agreement still must be filed by the unit operator.

If the long string of casing is cut and recovered from 1,500' \pm 200', the one 100' plug at the casing stub should be adequate. However, if you are unable to recover any of the long string, it should be perforated and squeezed at about 1,500' with 50 sx. If you cut and pull the long string from 1750 or below, please spot an additional 35 sx. plug at about 1500'.

Please coordinate the clean-up and restoration work with the District Manager, Bureau of Land Management, Vernal, Utah.

Sincerely,

JOHN D. DANIELS

Gerald R. Daniels
District Engineer

CC: BLM, Vernal
State Div. O&G Conservation
Casper

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ~~TRIPPLICATE~~
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such cases.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-02510-A
2. NAME OF OPERATOR Utah-Colorado Casing Pullers		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 475 East 1st South Vernal, Utah 84078		7. UNIT AGREEMENT NAME White River Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1400' FSL & 660' FWL (NW 1/4 SW 1/4)		8. FARM OR LEASE NAME White River Unit
14. PERMIT NO.		9. WELL NO. 13 (14-4D)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5190		10. FIELD AND POOL, OR WILDCAT WR Green River
		11. SEC., T., R., E., or BLK. AND SURVEY OR AREA Sec. 4, T8S R22E S1E4
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set 30 sk. plug at 5674' - 5524'.
2. Spotted 40 sk. plug in and out of stub.
3. Shot at 2800'.
4. Spotted 35 sk. plug at 1500'.
5. Spotted 30 sk. plug at base of surface at 237' - 185'.
6. Set 10 sk. plug at top of surface with regulation dry hole marker.
7. Seeded and approved by BLM June 22, 1973.

Gel base mud between all plugs.

INSPECTED Cleared BLM 10-17-73 PWT
APPROVED
Darius

18. I hereby certify that the foregoing is true and correct

SIGNED

Weldon Hooley

TITLE

Utah-Colorado Casing Pullers
OWNER

DATE

JUNE 30, 73

(This space for Federal or State office use)

APPROVED BY

Darius

TITLE

DISTRICT MANAGER

DATE

DEC 1 1973

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Chevron U S A Incorporated
P.O. Box 599
Denver, Colorado 80201

Gentlemen

SUBJECT: PLUGGING AND ABANDONMENT REPORTS

In response to our recent questionnaire, your company indicated that the following wells were plugged and abandoned, however, this office has not received any "Sundry Notices" of intent to abandon or "Sundry Notices" of subsequent abandonment on these locations.

API # 43-047-15313	White River #11	SW/NW Sec. 4, T. 8S., R. 22E.
API # 43-047-15314	White River #12	NE/SW Sec. 4, T. 8S., R. 22E.
API # 43-047-15315	White River #13	NW/NW Sec. 4, T. 8S., R. 22E.

Rule D-2 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within thirty (30) days after the plugging of any well has been accomplished, the owner or operator thereof shall file a plugging report with the Division. The report shall give a detailed account of the manner in which the plugging work was carried out, including the nature and quantities of materials used in plugging, and the location and extent (by depths) of the plugs of different materials; records of any tests or measurements made and the amount, size and location (by depths) of casing left in the well; and statement of the volume of mud fluid used. If an attempt was made to part any casing, a complete report of the method used and results obtained must be included.

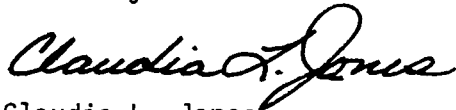
Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", for you to complete and return to this office in order to bring these wells into compliance with the above stated rule.

June 11, 1984
Chevron U S A Incorporated
Plugging and Abandonment Reports

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely



Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

R. H. Elliott

Area Superintendent

July 23, 1984

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention Ms. Claudia L. Jones
Well Records Specialist

Gentlemen:

In response to your letter of June 11, 1984, we have enclosed a copy of each of three Sundry Notices to the USGS specifying our intention to abandon each of the three wells listed in your letter. These wells are:

API #43-047-15313	White River # 11	SNNW Sec. 4, T8S, R22E
API #43-047-15314	White River # 12	NESW Sec. 4, T8S, R22E
API #43-047-15315	White River # 13	NWNW Sec. 4, T8S, R22E

We have not yet been able to find the Sundry Notices (with all the details) giving our subsequent report of abandonment of these three wells. The Bureau of Land Management office in Vernal, Utah is now checking to see if they can provide us a copy of these three final reports so we may report all the necessary data to your office. We will write again as soon as we get a reply from the Bureau of Land Management.

Very truly yours,

MLS:amg
Attachments

cc: Mr. S. L. Walker



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

RECEIVED

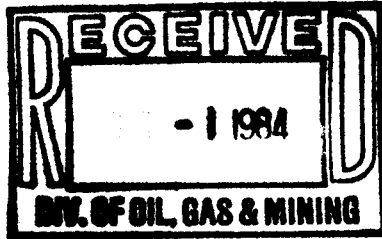
AUG 30 1984

**DIVISION OF OIL
GAS & MINING**

R. H. Elliott

Area Superintendent

August 28, 1984



Sundry Notice of Abandonments

✓ Well No. White River #12 (23-4D)

Well No. White River #13 (14-4D)

White River Unit

Lease U-02510-A

Uintah County, Utah

State of Utah Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention Claudia Jones

Gentlemen:

Attached please find three copies of your Form OGC-1b (Sundry Notices and Reports on Wells), completed for the abandonment of the above two wells, as requested in your letter dated June 11, 1984.

The information contained in the attached notices was taken from the USGS Form 9-331 filed at the time and is complete as to the extent information is available now.

We and the Bureau of Land Management have been unable to locate a subsequent report of abandonment for Well No. White River #11 (12-4D). We will continue looking and will submit to you whenever it is located.

It would be appreciated if you would acknowledge receipt of this response by signing below and returning extra copy of this transmittal letter to us in the attached self-addressed envelope.

Very truly yours,

R. H. Elliott

Receipt Acknowledged

By: Claudia Jones

Date: Oct. 11, 1984